# Annexure – 3

**Virtual Net Metering Connection Agreement**

This Agreement is made and entered into at (location) on this (date)

 day of (month) (year) \_ between the Eligible Consumer (Name) having premises at (address) and Consumer No. as the first Party,

AND

MSEDCL (hereinafter referred to as ‘the Licensee’) and having its Registered Office at (address) as second Party of this Agreement.

Whereas the Eligible Consumer has applied to MSEDCL for approval of a Net Metering Arrangement under the provisions of the Maharashtra Electricity Regulatory Commission (Grid Interactive Renewable Energy Generating Systems) Regulations, 2019 (‘the Grid Interactive Renewable Regulations’) and sought its connectivity to MSEDCL’s distribution Network;

And whereas MSEDCL has agreed to provide Network connectivity to the Eligible Consumer for injection of electricity generated from its Renewable Energy Generating System of

 kilowatt;

Both Parties hereby agree as follows:

# Eligibility

The Renewable Energy Generating System meets the applicable norms for being integrated into the distribution network, and that the Eligible Consumer shall maintain the System accordingly for the duration of this Agreement.

# Technical and Inter-connection Requirements

* 1. The metering arrangement and the inter-connection of the Renewable Energy Generating System with the Network of MSEDCL shall be as per the provisions of the Grid Interactive Renewable Regulations, and the technical standards and norms specified by the Central Electricity Authority for connectivity of distributed generation resources and for the installation and operation of meters.
	2. The Eligible Consumer agrees, that he shall install, prior to connection of the Renewable

Energy Generating System to the Network of MSEDCL, an isolation device (both automatic and in-built within inverter and external manual relays); and MSEDCL shall have access to it if required for the repair and maintenance of the distribution Network.

* 1. MSEDCL shall specify the interface/inter-connection point and metering point.
	2. The Eligible Consumer shall furnish all relevant data, such as voltage, frequency, circuit breaker, isolator position in his System, as and when required by MSEDCL.

# Safety

* 1. The equipment connected to MSEDCL’s distribution System shall be compliant with relevant International (IEEE/IEC) or Indian standards (BIS), as the case may be, and the installation of electrical equipment shall comply with the requirements specified by the Central Electricity Authority regarding safety and electricity supply.
	2. The design, installation, maintenance and operation of the Renewable Energy Generating System shall be undertaken in a manner conducive to the safety of the Renewable Energy Generating System as well as MSEDCL’s Network.
	3. If, at any time, MSEDCL determines that the Eligible Consumer’s Renewable Energy Generating System is causing or may cause damage to and/or results in MSEDCL’s other consumers or its assets, the Eligible Consumer shall disconnect the Renewable Energy Generating System from the distribution Network upon direction from MSEDCL, and shall undertake corrective measures at his own expense prior to re- connection.
	4. MSEDCL shall not be responsible for any accident resulting in injury to human beings or animals or damage to property that may occur due to back-feeding from the Renewable Energy Generating System when the grid supply is off. MSEDCL may disconnect the installation at any time in the event of such exigencies to prevent such accident.

# Other Clearances and Approvals

The Eligible Consumer shall obtain any statutory approvals and clearances that may be required, such as from the Electrical Inspector or the municipal or other authorities, before connecting the Renewable Energy Generating System to the distribution Network.

# Period of Agreement, and Termination

* 1. This Agreement shall be for a period for 20 years, but may be terminated prematurely
		1. By mutual consent; or
		2. By the Eligible Consumer, by giving 90 days’ notice to MSEDCL;
		3. By MSEDCL, by giving 30 days’ notice, if the Eligible Consumer breaches any terms of this Agreement or the provisions of the Grid Interactive Rooftop Renewable Energy Generating Systems Regulations and does not remedy such breach within 30 days, or such other reasonable period as may be provided, of receiving notice of such breach, or for any other valid reason communicated by MSEDCL in writing;
		4. By MSEDCL, by giving 30 days’ notice, if the Eligible Consumer fails to pay his dues in a timely manner or indulges in any malpractices.

# Access and Disconnection

* 1. The Eligible Consumer shall provide access to MSEDCL to the metering equipment and disconnecting devices of Renewable Energy Generating System, both automatic and manual, by the Eligible Consumer.
	2. If, in an emergent or outage situation, MSEDCL cannot access the disconnecting devices of the Renewable Energy Generating System, both automatic and manual, it may disconnect power supply to the premises.
	3. Upon termination of this Agreement under Clause 5, the Eligible Consumer shall disconnect the Renewable Energy Generating System forthwith from the Network of MSEDCL.

# Liabilities

* 1. The Parties shall indemnify each other for damages or adverse effects of either Party’s negligence or misconduct during the installation of the Renewable Energy Generating System, connectivity with the distribution Network and operation of the System.
	2. The Parties shall not be liable to each other for any loss of profits or revenues, business interruption losses, loss of contract or goodwill, or for indirect, consequential, incidental or special damages including, but not limited to, punitive or exemplary damages, whether any of these liabilities, losses or damages arise in contract, or otherwise.

# Commercial Settlement

* 1. The commercial settlements under this Agreement shall be in accordance with the Grid Interactive Renewable Regulations.
	2. MSEDCL shall not be liable to compensate the Eligible Consumer if his Renewable Energy Generating System is unable to inject surplus power generated into MSEDCL’s Network on account of failure of power supply in the grid/Network.
	3. The existing metering System, if not in accordance with the Grid Interactive Renewable Regulations, shall be replaced by a bi-directional meter (whole current/CT operated) and a separate Renewable Energy Generation Meter shall be provided to measure Renewable Energy generation. The bi-directional meter (whole current/CT operated) shall be installed at the inter-connection point to MSEDCL’s Network for recording export and import of energy.
	4. The uni-directional and bi-directional meters shall be fixed in separate meter boxes in the same proximity.
	5. The energy generated by the Renewable Energy Generating Station shall be offset against the energy consumption of the consumer from the MSEDCL in the following manner:
		1. If the quantum of electricity exported exceeds the quantum imported during the Billing Period, the excess quantum shall be carried forward to the next Billing Period as credited Units of electricity;
		2. If the quantum of electricity Units imported by the Eligible Consumer during any Billing Period exceeds the quantum exported, the MSEDCL shall raise its invoice for the net electricity consumption after adjusting the credited Units;
		3. The unadjusted net credited Units of electricity as at the end of each financial year shall be purchased by the MSEDCL at the Generic Tariff approved by the Commission for that year, within the first month of the following year:

Provided that, at the beginning of each Settlement Period, the cumulative quantum of injected electricity carried forward will be re-set to zero;

* + 1. In case the Eligible Consumer is within the ambit of Time of Day (ToD) tariff, the electricity consumption in any time block, i.e. peak hours, off-peak hours, etc., shall be first compensated with the quantum of electricity injected in the same time block; any excess injection over and above the consumption in any other time block in a Billing Cycle shall be accounted as if the excess injection had occurred during off- peak hours;
		2. MSEDCL shall compute the amount payable to the Eligible Consumer for the excess Renewable Energy purchased by it as specified in Clause 8.5 (c), and shall provide credit equivalent to the amount payable in the immediately succeeding Billing Cycle.

8.6 In case of Group Net Metering, the energy generated by the Renewable Energy Generating Station shall be offset against the energy consumption of the consumer from the Distribution Licensee in the following manner:

1. Where the export of units during any billing period exceeds the import of units at the connection where Renewable Energy Project is located, such surplus units injected into the grid shall be adjusted against the energy consumed in the monthly bill of service connection(s) in a sequence indicated in the priority list provided by the Consumer;
2. The electricity consumption in any time block (e.g., peak hours, off-peak hours, etc.) shall be first compensated with the electricity generation in the similar time blocks in the same billing cycle of the Consumer where the Renewable Energy Project is located, and any surplus units injected shall be adjusted against the energy consumed in the monthly bill of service connection(s) in a sequence indicated in the priority list provided by the Consumer, as if the surplus generation/ Energy Credits occurred during the off peak time block for Time of Day (ToD) Consumers and normal time block for Non-ToD Consumer;
3. Where during any billing period, the export of units either in Non-ToD Tariff or ToD Tariff exceeds the import of units by the electricity service connection(s), such surplus units injected by the Consumer shall be carried forward to the next billing period as energy credit;
4. For unadjusted net credited Units of electricity at the end of each financial year, the provisions of Clause 11.4 (c) will be applicable for the connection where Solar Project is located.”

8.7

1. In case of Virtual Net Metering, …. (name of person/s) is authorised as Lead Person for coordinating with the Distribution Licensee on behalf of participating Residential consumer(s). Provided that any change in Lead Person has to be communicated in writing with approval from all the participating Residential consumer(s).
2. In case of Virtual Net Metering, the energy generated by the Renewable Energy Generating System or surplus energy injected through net-meter shall be credited in the monthly electricity bill of each participating Residential consumer(s) including common connection as per the ratio of procurement as indicated below :—

|  |  |  |  |
| --- | --- | --- | --- |
| Sr. No. | Name of consumer (Starting with connection of Lead Person) | Consumer No. | Sharing Ratio (%) |
|  |  | 123456789012 |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

1. Participating consumers shall have option to change the ratio of procurement once in financial year with as advance notice of two months through its Lead Person.
2. The electricity consumption in any time block (e.g., peak hours, off-peak hours, etc.) shall be first compensated with the electricity generation in the similar time blocks in the same billing cycle of the participating consumer(s). Any surplus generation over consumption in any time block in a billing cycle shall be accounted as if the surplus generation/ Energy Credits occurred during the off-peak time block for Time of Day (TOD) Consumers. Further, for a consumers, who are not within the ambit of TOD Tariff structure, settlement of energy generated from Renewable Energy generating system shall be undertaken on monthly basis in the electricity bill of each participating consumer (s) as per ratio of procurement indicated under Net Metering Agreement.
3. Where the units credited during any billing period of any participating consumer exceeds the import of units by that consumer, such surplus credited units shall be carried forward in the next billing period as energy credits for such participating consumer(s).
4. For unadjusted net credited Units of electricity at the end of each financial year, the provisions of Clause 11.4 (c) will be applicable for each participating consumer.
5. Applicability of Open Access Charges and losses for sourcing electricity from Renewable Energy System is exempted during validity of this Agreement if it is executed before installed capacity of rooftop solar reaches 5000 MW in Maharashtra.

# Connection Costs

The Eligible Consumer shall bear all costs related to the setting up of the Renewable Energy Generating System, including the cost of the Renewable Energy Generation Meter.

# Dispute Resolution

* 1. Any dispute arising under this Agreement shall be resolved promptly, in good faith and in an equitable manner by both the Parties.
	2. The Eligible Consumer shall have recourse to the concerned Consumer Grievance Redressal Forum constituted under the relevant Regulations in respect of any grievance regarding billing, which has not been redressed by MSEDCL.

In the witness, where of (Name) for and on behalf of Eligible Consumer) and (Name) for and on behalf of

 (Licensee) agree to this agreement.